

**Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2018**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b>	<b>2,986</b>	--	--	<b>49,390</b>	<b>10,559</b>	<b>455</b>	<b>884</b>	<b>60,198</b>	<b>2,308</b>	<b>0</b>	<b>12,363</b>
<b>Hydrocarbon Gas Liquids</b>	<b>27,168</b>	<b>-26</b>	<b>1,173</b>	<b>5,277</b>	<b>1,891</b>	--	<b>-3,516</b>	<b>3,173</b>	<b>4,174</b>	<b>31,652</b>	<b>4,961</b>
Natural Gas Liquids	27,168	-26	658	4,952	1,468	--	-3,293	3,173	4,174	30,166	--
Ethane	12,130	--	--	--	--	--	168	--	2,184	828	--
Propane	8,740	--	1,139	4,747	9,902	--	-2,736	--	1,837	25,427	--
Normal Butane	2,594	--	-412	88	452	--	-760	2,134	33	1,315	--
Isobutane	1,301	--	-69	117	84	--	15	812	2	604	--
Natural Gasoline	2,403	-26	--	--	-20	--	20	227	118	1,992	--
Refinery Olefins	--	--	515	325	--	--	-223	--	--	1,486	--
Ethylene	--	--	5	--	--	--	--	--	--	5	--
Propylene	--	--	552	325	--	--	-77	--	--	1,377	--
Butylene	--	--	-77	--	--	--	-116	--	--	39	--
Isobutylene	--	--	35	--	--	--	-30	--	--	65	--
<b>Other Liquids</b>	--	<b>1,792</b>	--	<b>27,928</b>	<b>107,680</b>	<b>17,010</b>	<b>4,998</b>	<b>148,922</b>	<b>601</b>	<b>-112</b>	<b>74,126</b>
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	1,798	--	270	16,137	2,155	610	19,457	293	0	9,420
Hydrogen	--	--	--	--	--	184	--	184	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	4	--	--	4	0	--
Renewable Fuels (including Fuel Ethanol)	--	1,798	--	270	16,137	1,967	610	19,273	289	0	9,420
Fuel Ethanol	--	1,449	--	--	15,682	2,543	721	18,682	271	0	7,735
Renewable Fuels Except Fuel Ethanol	--	349	--	270	455	-576	-111	591	18	0	1,685
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	1,804	-11	--	14	1,856	35	-112	5,227
Motor Gasoline Blend.Comp. (MGBC)	--	-6	--	25,854	91,554	14,855	4,374	127,609	274	0	59,479
Reformulated	--	--	--	11,646	15,329	5,689	1,262	31,401	1	0	21,125
Conventional	--	-6	--	14,208	76,225	9,166	3,112	96,208	273	0	38,354
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b>	--	--	<b>213,951</b>	<b>28,910</b>	<b>98,331</b>	<b>-16,822</b>	<b>-5,050</b>	--	<b>6,498</b>	<b>322,923</b>	<b>78,029</b>
Finished Motor Gasoline	--	--	180,315	1,414	13,479	-17,398	-1,865	--	161	179,515	3,640
Reformulated	--	--	73,620	--	--	-5,810	4	--	--	67,806	28
Conventional	--	--	106,695	1,414	13,479	-11,587	-1,869	--	161	111,709	3,612
Finished Aviation Gasoline	--	--	--	2	129	--	-4	--	--	135	171
Kerosene-Type Jet Fuel	--	--	5,060	3,410	27,505	--	1,320	--	340	34,315	10,829
Kerosene	--	--	343	353	286	--	-363	--	3	1,342	1,435
Distillate Fuel Oil <sup>6</sup>	--	--	17,747	15,430	53,381	576	-6,026	--	512	92,648	46,651
15 ppm sulfur and under	--	--	14,163	12,994	48,079	576	-6,215	--	14	82,013	37,643
Greater than 15 ppm to 500 ppm sulfur	--	--	-48	670	616	--	-596	--	178	1,656	3,996
Greater than 500 ppm sulfur	--	--	3,632	1,766	4,686	--	785	--	320	8,979	5,012
Residual Fuel Oil <sup>7</sup>	--	--	2,860	6,443	70	--	-151	--	1,802	7,722	7,153
Less than 0.31 percent sulfur	--	--	571	692	--	--	-68	--	NA	NA	1,122
0.31 to 1.00 percent sulfur	--	--	1,065	759	--	--	35	--	NA	NA	1,461
Greater than 1.00 percent sulfur	--	--	1,224	4,992	70	--	-118	--	NA	NA	4,570
Petrochemical Feedstocks	--	--	131	--	-9	--	-21	--	--	143	77
Naphtha for Petro. Feed. Use	--	--	131	--	--	--	-21	--	--	152	77
Other Oils for Petro. Feed. Use	--	--	--	--	-9	--	--	--	--	-9	--
Special Naphthas	--	--	37	--	--	--	-1	--	--	38	46
Lubricants	--	--	786	336	851	--	-63	--	1,085	951	999
Waxes	--	--	4	109	--	--	12	--	121	-20	539
Petroleum Coke	--	--	1,988	170	966	--	--	--	2,278	846	--
Marketable	--	--	804	170	966	--	--	--	2,278	-338	--
Catalyst	--	--	1,184	--	--	--	--	--	--	1,184	--
Asphalt and Road Oil	--	--	1,853	1,243	1,673	--	2,115	--	172	2,482	6,463
Still Gas	--	--	2,647	--	--	--	--	--	--	2,647	--
Miscellaneous Products	--	--	180	--	--	--	-3	--	24	159	26
<b>Total</b>	<b>30,154</b>	<b>1,766</b>	<b>215,124</b>	<b>111,505</b>	<b>218,461</b>	<b>643</b>	<b>-2,684</b>	<b>212,293</b>	<b>13,581</b>	<b>354,463</b>	<b>169,479</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix

D.

<sup>7</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.